

Conditional Use Permit Application: Idaho Power's Cascade Switching Station

Jeffrey Maffuccio, Facility Siting Coordinator 208-388-2402 or jmaffuccio@idahopower.com



July 23, 2025

Cynda Herrick, Director Valley County Planning and Zoning PO BOX 1350 Cascade, Idaho 83611

Conditional Use Permit Application: Cascade Switching Station

Dear Ms. Herrick,

On behalf of Idaho Power Company, we are pleased to request a Conditional Use Permit ("CUP") to construct, maintain, and operate an electrical switching station on an undeveloped parcel of land east of Cascade in Valley County, Idaho. The subject property is approximately 5.5 acres and is located within a +/- 112-acre parcel (Parcel No. RP14N03E250005) located south of Warm Lake Road, approximately ½ mile east of SH-55.

The 5.5-acre switching station will provide improved electrical service and increased capacity to customers across south Valley County and alleviate constraints on existing substations for customers across all of Valley County.

The following supplements are included as part of the Conditional Use Permit application:

- 1. Project Narrative Background, Description, Impacts
- 2. Surveys and Site Plan of the Property and Project
- 3. Landscape Plan
- 4. Grading Plan

On behalf of Idaho Power, we appreciate your time and effort to review and consider this application. Please contact me with any questions or clarification, 208-388-2402 or imaffuccio@idahopower.com.

Regards,

Jeffrey Maffuccio

Facility Siting Coordinator

Valley County Planning and Zoning Department

219 N. Main PO Box 1350 Cascade, ID 83611 www.co.valley.id.us cherrick@co.valley.id.us 208-382-7115



Conditional Use **Permit** Application

	TO) BE COMPLETED BY THE PLANNING AND ZONING DEPARTMEN	'T □ Chec	< #	or 🛘 Cash or 💢 Card
	FIL	E# <u>C.U.P 25-018</u>	FEE \$	250	
	AC	CCEPTED BY <u>Hannah Smith</u>	DEPOSIT		
	CF	ROSS REFERENCE FILE(S):	DATE	/24/202	25
		ROPOSED USE:Idaho Power Switching Station			
L					
		When an application has been submitted, it will be reviewed in order to deter A hearing date will be scheduled only after an application has been accepted as con			
	N 1	lia and a Cinnadana	D-4	07	/22/2025
,	App	licant's Signature:	Dat	e : <u>07</u>	/23/2025
T	Γhe	following must be completed and submitted with the cond	itional use p	ermit a	pplication:
	X	A <u>detailed project description</u> disclosing the purpose, strategy, phasing plan if appropriate. Address fire mitigation, utilities, fe outside storage.	and time francing, acces	me of c s, emiss	onstruction. Include a sions, dust, noise, and
	X	A <u>plot plan</u> , drawn to scale, showing the boundaries, dimension utilities, streets, easements, parking, setbacks, and buildings.	ns, area of lo	ot, existi	ng and proposed
	X	A <u>landscaping plan</u> , drawn to scale, showing elements such as Include a plant list indicating the size, quantity, location and na plant material to be used.			
	X	A <u>site grading plan</u> clearly showing the existing site topograph practices for surface water management, siltation, sedimentat by grading, excavation, open cuts, side slopes, and other site	ion, and blov	ing of c	lirt and debris caused
n/a		A <u>lighting plan</u> .			
	X	Names and addresses of property owners within 300 feet of the obtained through the GIS Portal at www.co.valley.id.us. Only			
	X	Ten (10) copies of the application, project description, plot plaimpact report are required. three copies provided per conversation with 0		ng plan,	grading plan, and
Understood	d 🛚	A Development Agreement may be required. Possible road man Coonce, Valley County Engineer (208-382-7195)	itigation sho	uld be d	iscussed with

We recommend you review the Valley County Code online at www.co.valley.id.us or at the Planning & Zoning Office at 219 North Main Street, Cascade, Idaho

Subject to Idaho Statute Title 55 Chapter 22 Underground Facilities Damage Prevention.

CONTACT INFORMATION

APPLICANT Idaho Power Company	PHONE <u>208.388.2402</u>
Owner □ Purchaser ⊠ Lessee □ Renter □	
MAILING ADDRESS PO Box 70, Boise, Idaho	ZIP <u>83707</u>
EMAIL jmaffuccio@idahopower.com	
PROPERTY OWNER Davis Cattle Company, Inc.	
MAILING ADDRESS 19 Warm Lake Highway, Cascade, Idaho	ZIP_83611
EMAIL	
AGENT / REPRESENTATIVE Idaho Power Company - Jeff Maffuccio	PHONE <u>208.388.2402</u>
MAILING ADDRESS PO Box 70, Boise, Idaho	ZIP <u>83703</u>
EMAIL jmaffuccio@idahopower.com	·····
CONTACT PERSON (if different from above)	
MAILING ADDRESS	
EMAIL	PHONE
Gov't lots 8 & 9; NE 1/4 NE 1/4 Section 25, Township 14N, Range 3E TAX PARCEL NUMBER(S) RP 14N03E250005 Quarter NE Section 25 Township	14N Pango 2E
1. PROPOSED USE: Residential □ Civic or Community ☒	
2. SIZE OF PROPERTY <u>+/- 5.53</u> Acres ☑ or Square F	
3. EXISTING LAND USES AND STRUCTURES ON THE PROPERT Undeveloped	
4. ARE THERE ANY KNOWN HAZARDS ON OR NEAR THE PROF material spills, and/or soil or water contamination)? If so, describe No known hazards and/or soil or water contamination	
5. ADJACENT PROPERTIES HAVE THE FOLLOWING BUILDING North Warm Lake Road, Single-family residence, agricultural building	
South Open pasture and rangeland	
East Open pasture and rangeland	
West Granite Excavation office and contractor's yard, single-family	residence

APPLICATION DETAILS

	6.	MAXIMUM	PROPO	SED STRUCTU	RE HEIGHT:	Inside subs	tation yard +/- 52	2'
	7.	NON DEC	DENITIAI	STRUCTURES	בוחח אחחודי	ONE (If and	vlicable):	
	7.			osed Structures				Structures: n/a
				oss Square Feet			Existing Gross	
				100 SF	•			
		2 nd F						
		То	tal				Total	
n/a	82	TVDE OE I	DESIDEN	ITIAL LISE (If an	anlicable): Si	aglo family ro	osidoneo 🗆 - Mu	Itiple residences on one parcel □
11/ 4				, -	,	-		
								Tiny Home ☐ Other ☐
	8c.			E OF <u>PROPOS</u>			, -	plicable): 11/a
		SQUARE F	OOTAG	E OF <u>EXISTING</u>	RESIDENT	AL STRUC	TURES: n/a	
	8d.	. DENSITY (OF DWEI	LING UNITS P	ER ACRE: n/	'a		
	9	SITE DESI	GN·					
	٥.			te devoted to bu	uilding covera	ige: <u>5%</u>		
		Percen	tage of si	te devoted to la	ndscaping:	_5%		
		Percen	tage of si	te devoted to ro	ads or drivev	/ays: <u>30%</u>	_(gravel drive ais	les)
		Percen	tage of si	te devoted to ot				witching station apparatus
					To	otal: 100%	6	
	10.	. PARKING	(If applic	able): not applic	cable		Office Use O	nly
				d spaces propos				spaces required:
				es proposed:			= =	es required:
		c. Nur	nber of c	ompact spaces	proposed:		-	mpact spaces allowed:
		d. Res	stricted pa	arking spaces p	oposed:			
		e. Are	you prop	osing off-site pa	arking:			
	11.	. SETBACK to property I		BUILDING		Jse Only	PARKING	Office Use Only
			IIIE	Proposed	Req	uired	Proposed	Required
		Front		34'				
		Rear		42'				
		West Side		92'				
		East Side		13'				
	12.	. NUMBER	OF <u>EXIS</u>	TING ROADS:	None	Width: _		
		Existing ro		oe: Publicly ma ruction:	intained? □ Gravel □	Privately M	/laintained? □ Paved □	or Combination of both? □ or Combination of both? □
	13.	. NUMBER	OF <u>PRO</u>	POSED ROADS	S: None		Proposed	d width:
		Proposed	roads:	Publicly ma	intained? □	Privately N	Maintained? □	or Combination of both? □
		Proposed		•	Gravel □	, .	Paved □	or Combination of both? □

	14.	ARE SHARED DRIVEWAYS PROPOSED? If so, please explain why. Yes \(\square\) No \(\text{\titt{\text{\titt{\text{\tilit}}}\text{\texi{\text{\text{\texi}\text{\text{\text{\text{\text{\text{
	15.	EXISTING UTILITIES ON THE PROPERTY ARE AS FOLLOWS: None
	16.	PROPOSED UTILITIES: None
		Proposed utility easement widths Locations
n/a	17.	SEWAGE WASTE DISPOSAL METHOD: Septic Central Sewage Treatment Facility Name:
n/a	18.	POTABLE WATER SOURCE: Public □ Water Association □ Individua Well: □
		If individual, has a test well been drilled? Depth Flow Purity Verified? Nearest adjacent well Depth Flow
	19.	DRAINAGE (Proposed method of on-site retention):



VALLEY COUNTY WEED CONTROL AGREEMENT

It shall be the duty and responsibility of all landowners to control noxious weeds on their land and property, in accordance with Idaho Statute 22-2407.

The purpose of this agreement is to establish a cooperative relationship between Valley County and the undersigned Cooperator to protect the natural and economic values in the Upper Payette River watershed from damages related to the invasion and expansion of infestations of noxious weeds and invasive plants. This is a cooperative effort to prevent, eradicate, contain and control noxious weeds and invasive plants on public and private lands in this area. Factors related to the spread of weeds are not related to ownership nor controllable at agency boundaries. This agreement formalizes the cooperative strategy for management of these weeds addressed in Valley County's Integrated Weed Management Plan.

In this continuing effort to control Noxious Weeds, Valley County Weed Control will consult with the undersigned Cooperator and outline weed identification techniques, present optional control methods and recommend proper land management practices.

The undersigned Cooperator acknowledges that he/she is aware of any potential or real noxious weed problems on his/her private property and agrees to control said weeds in a timely manner using proper land management principles.

Valley County Weed Department can be contacted at 208-382-7199.

By:_	Idaho Power Company represented by Jeff Maffuccio	By:_	Valley County Weed Supervisor			
-	Applicant					
Date	e: <u>07/23/2025</u>					

Included within narrative

IMPACT REPORT (from Valley County Code 9-5-3-D)

You may add information to the blanks below or attach additional sheets.

- An impact report shall be required for all proposed Conditional Uses.
- **❖** Thoroughly answer all questions. Mark N/A if the question is not applicable to your application.
- The impact report shall address potential environmental, economic, and social impacts and how these impacts are to be minimized as follows:
- 1. Traffic volume, character, and patterns including adequacy of existing or proposed street width, surfacing, alignment, gradient, and traffic control features or devices, and maintenance. Contrast existing with the changes the proposal will bring during construction and after completion, build-out, or full occupancy of the proposed development. Include pedestrian, bicycle, auto, and truck traffic.
- 2. Provision for the mitigation of impacts on housing affordability.
- 3. Noise and vibration levels that exist and compare to those that will be added during construction, normal activities, and special activities. Include indoor and outdoor, day and night variations.
- 4. Heat and glare that exist and that might be introduced from all possible sources such as autos in parking areas, outdoor lights, water or glass surfaces, buildings or outdoor activities.
- 5. Particulate emissions to the air including smoke, dust, chemicals, gasses, or fumes, etc., both existing and what may be added by the proposed uses.
- 6. Water demand, discharge, supply source, and disposal method for potable uses, domestic uses, and fire protection. Identify existing surface water drainage, wetlands, flood prone areas and potential changes. Identify existing ground water and surface water quality and potential changes due to this proposal.

7.	Fire, explosion, and other hazards existing and proposed. Identify how activities on neighboring property may affect the proposed use.
8.	Removal of existing vegetation or effects thereon including disturbance of wetlands, general stability of soils, slopes, and embankments and the potential for sedimentation of disturbed soils.
9.	Include practices that will be used to stabilize soils and restore or replace vegetation.
10.	Soil characteristics and potential problems in regard to slope stability, embankments, building foundation, utility and road construction. Include suitability for supporting proposed landscaping.
11.	Site grading or improvements including cuts and fills, drainage courses and impoundments, sound and sight buffers, landscaping, fencing, utilities, and open areas.
12.	Visibility from public roads, adjoining property, and buildings. Include what will be done to reduce visibility of all parts of the proposal but especially cuts and fills and buildings. Include the impacts of shadows from new features on neighboring property.
13.	Reasons for selecting the particular location including topographic, geographic and similar features, historic, adjoining land ownership or use, access to public lands, recreation, utilities, streets, etc., in order to illustrate compatibility with and opportunities presented by existing land uses or character.

14. Approximation of increased revenue from change in property tax assessment, new jobs available t local residents, and increased local expenditures.
15. Approximation of costs for additional public services, facilities, and other economic impacts.
16. State how the proposed development will impact existing developments providing the same or similar products or services.
17. State what natural resources or materials are available at or near the site that will be used in a process to produce a product and the impacts resulting from the depletion of the resource. Describe the process in detail and describe the impacts of each part.
18. What will be the impacts of a project abandoned at partial completion?
19. Number of residential dwelling units, other buildings and building sites, and square footage or gros non-residential floor space to be available.
20. Stages of development in geographic terms and proposed construction time schedule.
21. Anticipated range of sale, lease or rental prices for dwelling units, building or other site, or non-residential floor space in order to insure compatibility with adjacent land use and development



Project Narrative

Cascade Switching Station Application Narrative

On behalf of Idaho Power, we are pleased to file this narrative with our Conditional Use Permit (CUP) Application for the proposed Cascade Switching Station south of Warm Lake Road in Valley County, Idaho. This CUP would allow Idaho Power to construct, maintain, and operate an electrical switching station proposed on approximately 5.5-acres of land within the 112-acre subject parcel.



Image 1. Aerial image of the subject property.

Project Background

The Stibnite Gold Project (Project) is being developed by Perpetua Resources and presents an unparalleled opportunity to secure essential mineral resources for energy and national security, advance environmental restoration, and bolster the local and national economy. The Project started the National Environmental Policy Act (NEPA) permitting review process in 2016. Over the intervening eight years, the Project underwent robust agency review, scientific study, and substantial modifications to make it the most comprehensively protective plan it can reasonably be. The US Forest Service issued a positive Record of Decision for the Project in early 2025.

The Project has a power demand of approximately 65 megawatts (MW) when in operation. The existing power infrastructure in the Valley County area cannot support the required demand. Therefore, Perpetua Resources plans to partner with Idaho Power to upgrade the current system. Perpetua Resources will pay Idaho Power for the required system improvements, including construction costs. Idaho Power will own and operate all facilities constructed as part of the Project.

System improvements include strengthening and upgrading transmission infrastructure to reduce disruptions, which will improve resilience and reliability to residents of Valley County. Idaho Power will do this by widening the right-of-way through forested terrain, replacing wood poles with durable steel poles, increasing voltage from 69 kV to 138 kV, and constructing or upgrading several substations along the 74 mile route.

Idaho Power intends to construct the project over approximately three years. Construction will begin on the Lake Fork to Cascade portion of the transmission line upgrade and will gradually proceed east to Warm Lake and Stibnite.

Idaho Power and Perpetua reviewed potential sites for the new switching station, primarily along the existing transmission line and away from the Payette River National Scenic Byway (Highway-55). The subject property (outlined in yellow on the previous page) is much larger than Idaho Power needs, but provides plenty of room to site, and obstruct, the switching station in a way to minimize viewshed impacts to neighbors and provide buffers from adjacent properties.

The switching station is planned to be located over 2,500 feet away (just under a half-mile away) from Highway 55 and will be enclosed with a perimeter fence, approximately 20 feet south of Warm Lake Road.

Idaho Power considered Valley County's Comprehensive Plan in review of sites for the Cascade Switching Station.

- 1. The proposed site meets the Chapter 11 (Public Facilities, Utilities and Services) Goal IV objectives:
 - a. Idaho Power is utilizing existing utility corridors by locating near an existing transmission line.
 - b. Idaho Power is developing public utility facilities to meet the public need while providing additional capacity for the Stibnite mine site.
 - c. Idaho Power plans to minimize impacts and plans to locate the switching station in a favorable location to alleviate strain on existing facilities.
- 2. The proposed site meets the Chapter 6 (Special Areas and Sites) Goal IV objectives:
 - a. Idaho Power is minimizing visibility of an electrical switching station from Highway-55.
- 3. The proposed site meets the Chapter 7 (Transportation) Goal III objectives:
 - a. Idaho Power is minimizing the visibility of an electrical switching station from Highway-55.

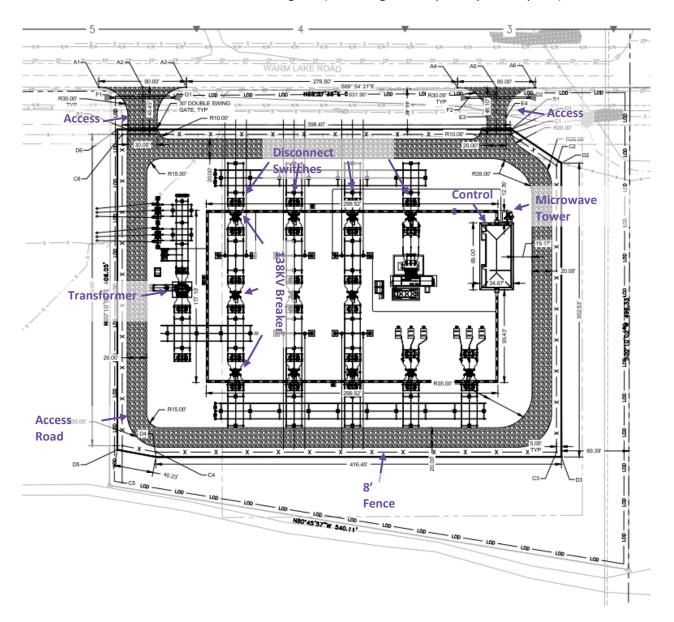
Project Description

The Cascade Switching Station will connect the newly upgraded 138 kilovolt (kV) transmission line from Lake Fork and provide 138kV transmission service to the Stibnite mine site. The Cascade Switching Station will connect with the Cascade Generation Facility while providing additional capacity and stability to the overall Idaho Power system.

Idaho Power Page 2 of 8

Idaho Power's proposed Cascade Switching Station will be located on a 5.5-acre portion of the 112-acre subject property. This switching station will have the following apparatus:

- Two 138 kV dead-end H-frame structures.
- Eight 138 kV circuit breakers on precast foundations.
- Eighteen 138 kV air break switches.
- Three 69 kV air break switches.
- One 128/69 kV 30 MCA transformer on cast-in-place foundation.
- One double-bay 69 kV H-frame structure on drilled pier foundation.
- Two future 138kV breakers, to open and close circuits to the transformers.
- 65-ft by 27 ft concrete masonry control building.
- Microwave tower.
- 8-ft tall chain-link fence with two 30 ft gates (western gate as a primary access point).



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Idaho Power will not request any additional utilities for this project, Idaho Power maintains its own electrical and communication service. This site will not be outdoor storage; however, all of the apparatus is "outdoor" by nature and not in buildings or sheds with exception of controls (in the control building).

Air, Dust and Noise Emissions

The initial stages of construction will require site preparation, such as grading and leveling, to prepare the site for grounding and then graveling the driveway and the switching station "yard." Idaho Power will actively monitor and control dust during construction. With the exception of construction vehicles, the project does not use fuels and thus, will not produce air emissions. Any operational noises will not exceed 65 dB (decibels) per the Code of Federal Registry Section 24. An analogy of 65 dB sound level is a normal conversation at a 3-ft distance. The typical noise source is the transformer, rated at 59 dB from that same distance. The sound level of the transformer drastically reduces to 37 dB at about 200 feet from the transformer, which is equivalent to "rural" ambient noise levels. The nearest residence is more than 1,200 feet from the switching station border.

Fire Mitigation

Idaho Power safely operates its switching station and substation facilities. Idaho Power incorporates mitigations into its design to avoid the spread of fire onto adjacent properties. The design of the station includes open gravel areas between apparatus, for safe working and operating clearances, but also to minimize any promulgation of fire and heat beyond the station fence.

Along with these design aspects, Idaho Power takes additional steps to remotely monitor and operate their switching stations. In an emergency, Idaho Power will isolate the issue and dispatch crews from the local operations centers to the switching station. Idaho Power will also coordinate with local emergency responders.

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Project Impact Report

Below are responses regarding the project's impacts in accordance with Valley County Code 9-5-3-D.

 Traffic volume, character, and patterns including adequacy of existing or proposed street width, surfacing, alignment, gradient, and traffic control features or devices, and maintenance. Contrast existing with the changes the proposal will bring during construction and after completion, buildout, or full occupancy of the proposed development. Include pedestrian, bicycle, auto, and truck traffic.

The existing road network (Highway-55 and Warm Lake Road) are adequate for the limited duration of construction. The proposed switching station will require some heavy truck (earth-moving equipment and cranes) and light truck (pickups and flatbeds) traffic. Once construction is complete, Idaho Power will typically visit the substation with light trucks on a monthly basis.

2. Provision for the mitigation of impacts on housing affordability.

Not applicable to the proposed switching station.

- 3. Noise and vibration levels that exist and compare to those that will be added during construction, normal activities, and special activities. Include indoor and outdoor, day and night variations. Construction activities will create some additional noise during day-time work hours. Once construction is complete, any noise and vibration from operating the switching station will be minimal.
- 4. Heat and glare that exist and that might be introduced from all possible sources such as autos in parking areas, outdoor lights, water or glass surfaces, buildings, or outdoor activities.
 The applicant is not aware of abnormal heat or glare that may exist at this site and does not expect this project will be an additional, or new, source of heat and glare.
- 5. Particulate emissions to the air including smoke, dust, chemicals, gasses, or fumes, etc., both existing and what may be added by the proposed uses.

The applicant does not expect the project to be a source of particulate emissions. Idaho Power will actively monitor and control dust during construction. The proposed switching station will not create any undesirable effects such as odors, fumes, or vibrations.

6. Water demand, discharge, supply source, and disposal method for potable uses, domestic uses, and fire protection. Identify existing surface water drainage, wetlands, flood prone areas and potential changes. Identify existing ground water and surface water quality and potential changes due to this proposal.

Idaho Power will not require water for potable, domestic or fire protection.

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- 7. Fire, explosion, and other hazards existing and proposed. Identify how activities on neighboring property may affect the proposed use.
 - Idaho Power does not expect the project to be a source of fire or explosions. However, operating high-voltage infrastructure does present certain safety hazards. Idaho Power designs, maintains, and operates its facilities to stringent State (Idaho Public Utility Commission), Federal (Federal Energy Regulatory Commission) and Industry-regulated (North American Electric Reliability Corporation) standards, in such a manner to not expose neighboring properties to these hazards.
- 8. Removal of existing vegetation or effects thereon including disturbance of wetlands, general stability of soils, slopes, and embankments and the potential for sedimentation of disturbed soils. The proposed switching station site does not include any existing vegetation or natural features that will be disturbed.
- 9. Include practices that will be used to stabilize soils and restore or replace vegetation.
 Idaho Power will incorporate best management practices and solutions to minimize further impacts to any areas of concern.
- 10. Soil characteristics and potential problems in regard to slope stability, embankments, building foundation, utility, and road construction. Include suitability for supporting proposed landscaping. This location was found to be suitable for the proposed substation through available desktop analysis completed by Idaho Power and completion of a geotechnical analysis including infiltration testing. Adjacent to the proposed substation, soils have been found suitable to allow for buildings, graveled areas, and driveways. Per the Landscaping Plan, native-type trees and vegetation will be planted around the station perimeter, to obscure views from roads and adjacent properties.
- 11. Site grading or improvements including cuts and fills, drainage courses and impoundments, sound and sight buffers, landscaping, fencing, utilities, and open areas.
 Idaho Power has attached a Site Plan, Grading Plan, and Landscape Plan with this application.
- 12. Visibility from public roads, adjoining property, and buildings. Include what will be done to reduce visibility of all parts of the proposal but especially cuts and fills and buildings. Include the impacts of shadows from new features on neighboring property.
 - Idaho Power looked for locations that were adjacent to the existing transmission line and a reasonable distance from Highway-55. The proposed Warm Lake Road location is about a ½-mile east of Highway 55, and will be obscured by existing buildings located between Highway-55 and the subject site. Idaho Power's Landscape Plan includes native-type trees and vegetation that will be planted around the switching station's frontage, to further obscure views from the road.

Idaho Power Page 6 of 8

13. Reasons for selecting the particular location including topographic, geographic, and similar features, historic, adjoining land ownership or use, access to public lands, recreation, utilities, streets, etc., in order to illustrate compatibility with and opportunities presented by existing land uses or character.

Idaho Power and Perpetua collaborated with local landowners along Warm Lake Road to find a suitable location for this station. The Stibnite Gold Project's power demand will exceed the capability of the existing power infrastructure and the selected site will be an appropriate location to strengthen and upgrade the transmission infrastructure.

- The property is adjacent to an existing transmission line, which minimizes project cost overruns by over \$1 million dollars/per mile (for any new transmission line construction).
- The property has large enough area that is relatively flat and stable.
- The property has large enough areas that do not have floodplains, wetlands, or drainage issues.

As indicated in responses to Items 11 and 12, Idaho Power will do its best to minimize viewshed concerns and compatibility from existing agrarian, recreational, and rural-residential land uses.

14. Approximation of increased revenue from change in property tax assessment, new jobs available to local residents, and increased local expenditures.

As a regulated utility, Idaho Power pays taxes to the State of Idaho, which are apportioned out to each County. During construction, Idaho Power will leverage local suppliers, first in Valley County, for available materials such as fencing, building, concrete and gravel, and landscaping.

The Stibnite Gold Project will also bring economic value to Valley County. During construction, Perpetua Resources will invest \$1.3 billion in Idaho. Once operational, the Project is projected to contribute \$232 million annually and will create 500-600 jobs. These efforts will strengthen the Valley County community, support family-wage jobs, and generate millions in state and local tax revenues.

- **15.** Approximation of costs for additional public services, facilities, and other economic impacts. The applicant does not anticipate any additional costs or impacts to local services and facilities.
- 16. State how the proposed development will impact existing developments providing the same or similar products or services.

The applicant does not anticipate any impacts to existing developments.

17. State what natural resources or materials are available at or near the site that will be used in a process to produce a product and the impacts resulting from the depletion of the resource.

Describe the process in detail and describe the impacts of each part.

This concern is not applicable to the proposed switching station.

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18. What will be the impacts of a project abandoned at partial completion?

This concern is not applicable to the proposed switching station.

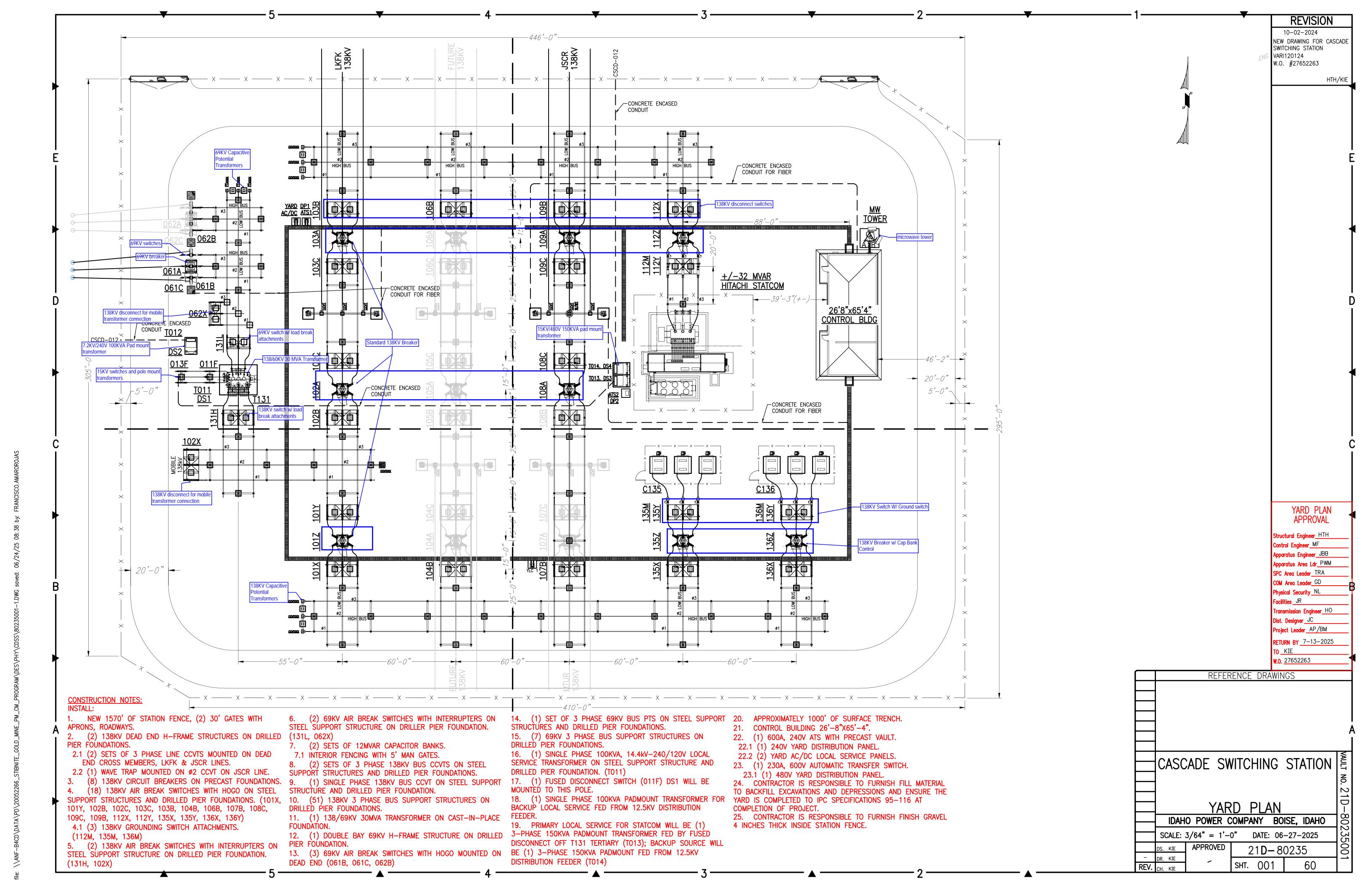
19. Number of residential dwelling units, other buildings and building sites, and square footage or gross non-residential floor space to be available.

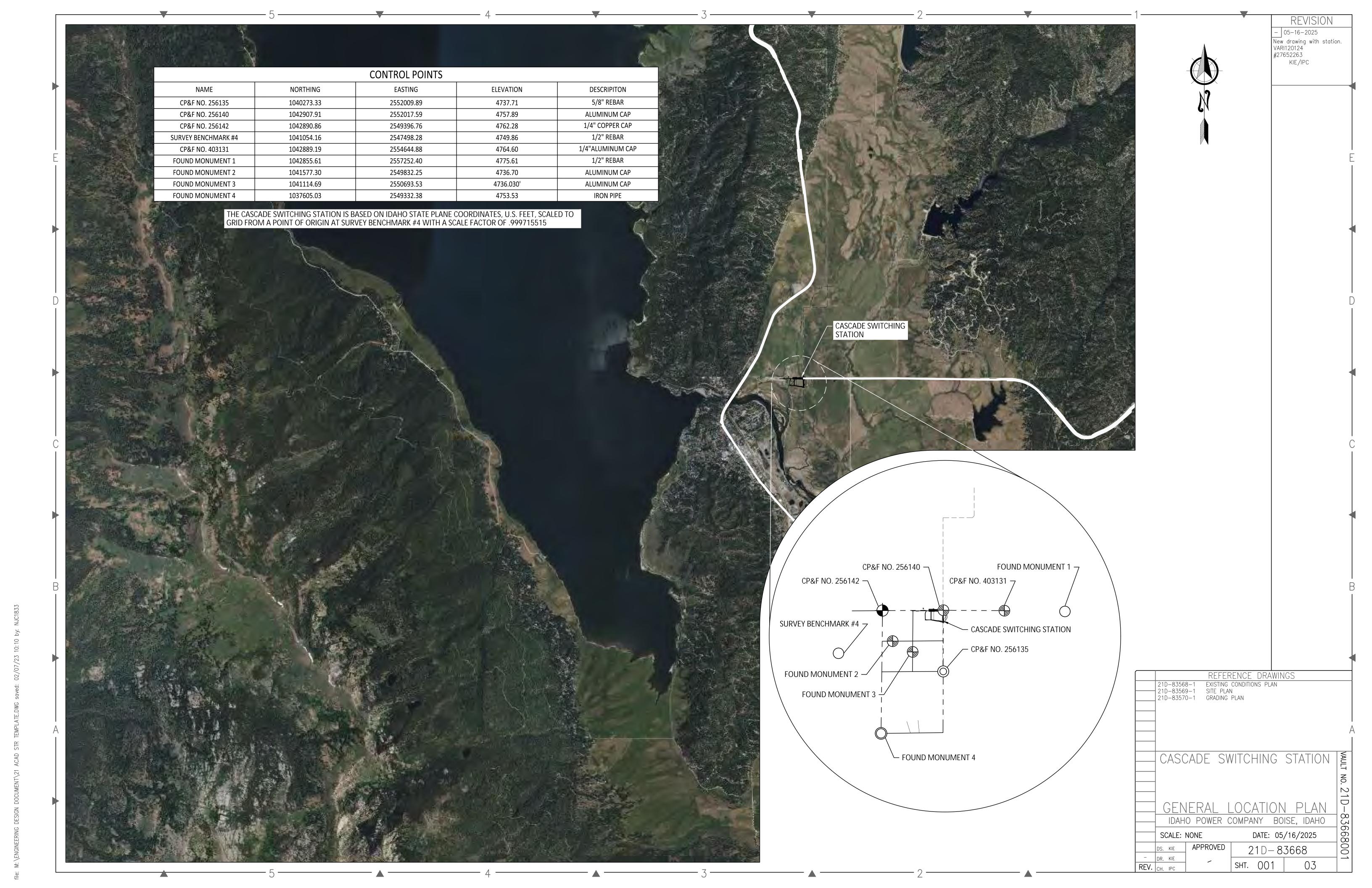
This concern is not applicable to the proposed switching station.

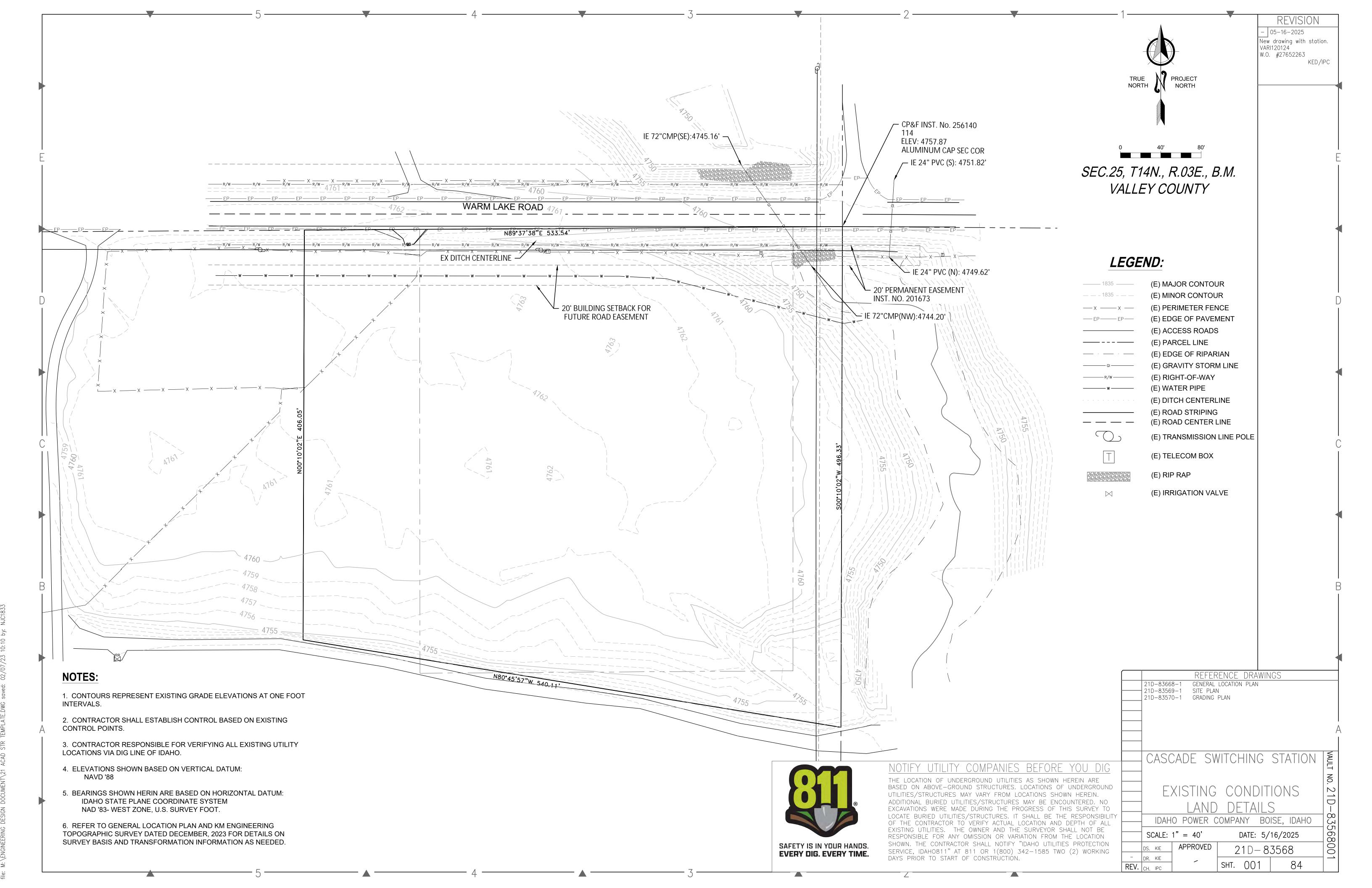
20. Stages of development in geographic terms and proposed construction time schedule. Idaho Power will develop, or construct, this project on the property as described. Typical switching station construction takes approximately six (6) to eight (8) months, from earthwork to energization.

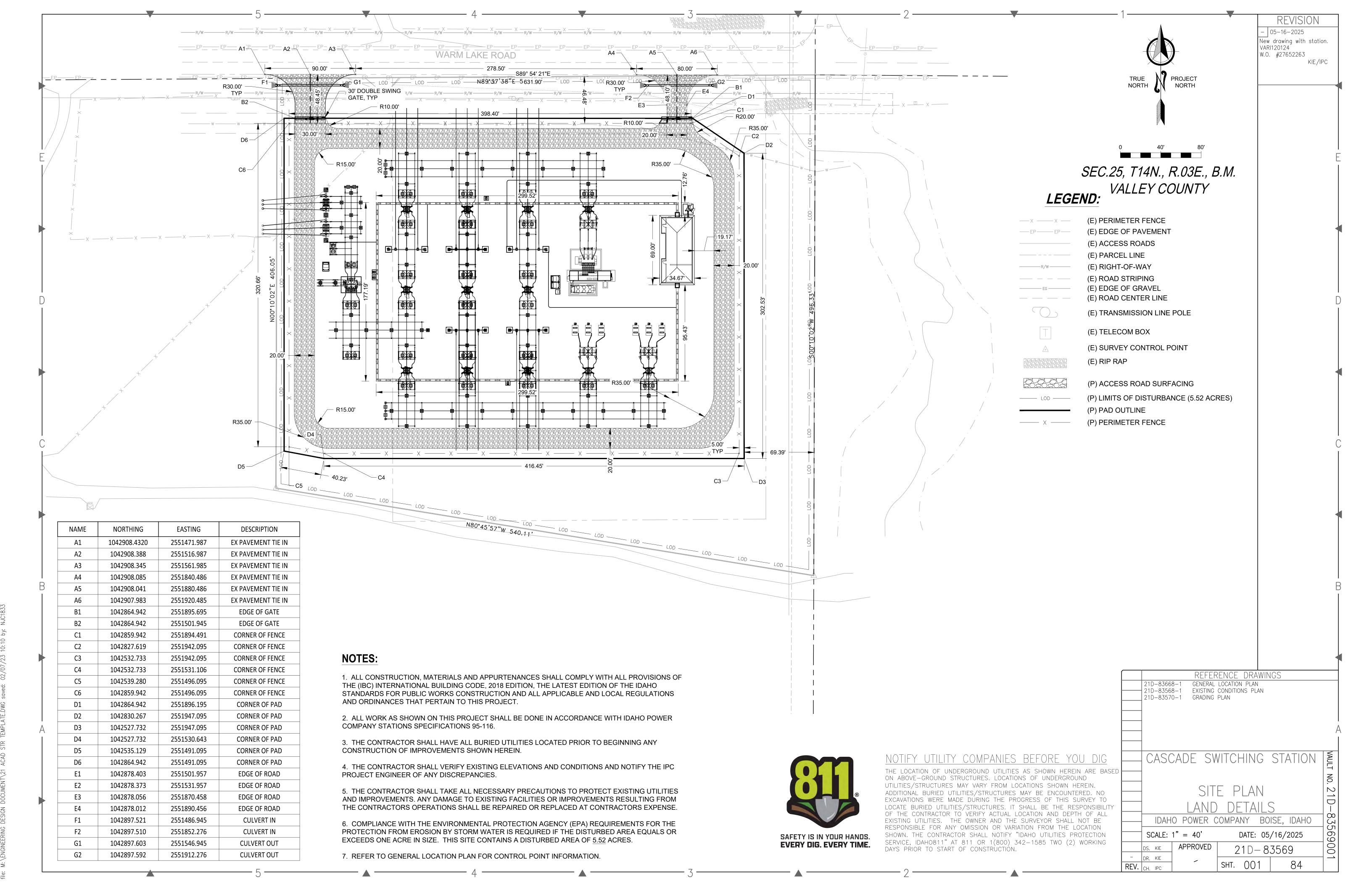
21. Anticipated range of sale, lease, or rental prices for dwelling units, building or other site, or non-residential floor space in order to insure compatibility with adjacent land use and development. This concern is not applicable to the proposed switching station.

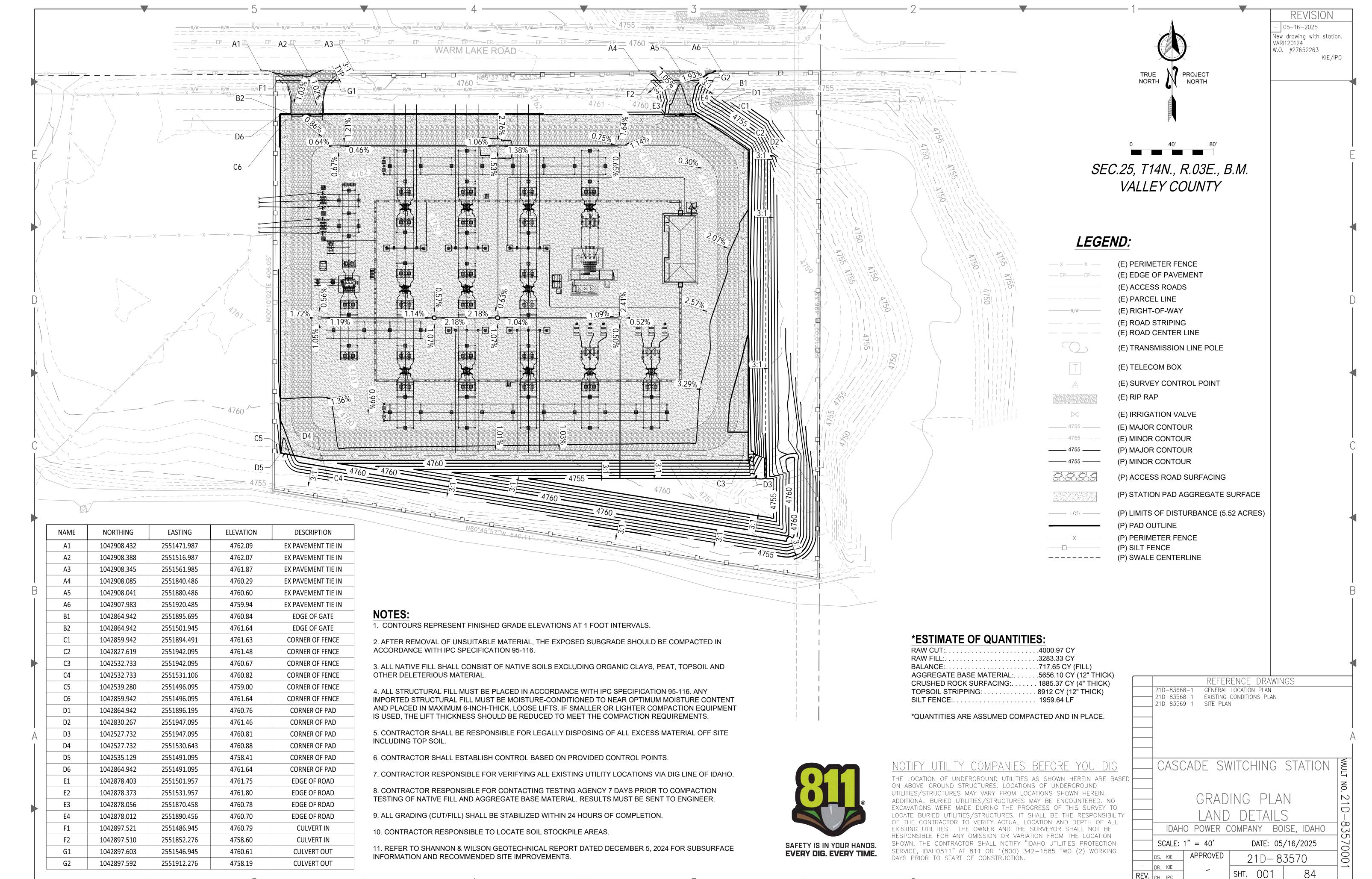
Idaho Power Page 8 of 8



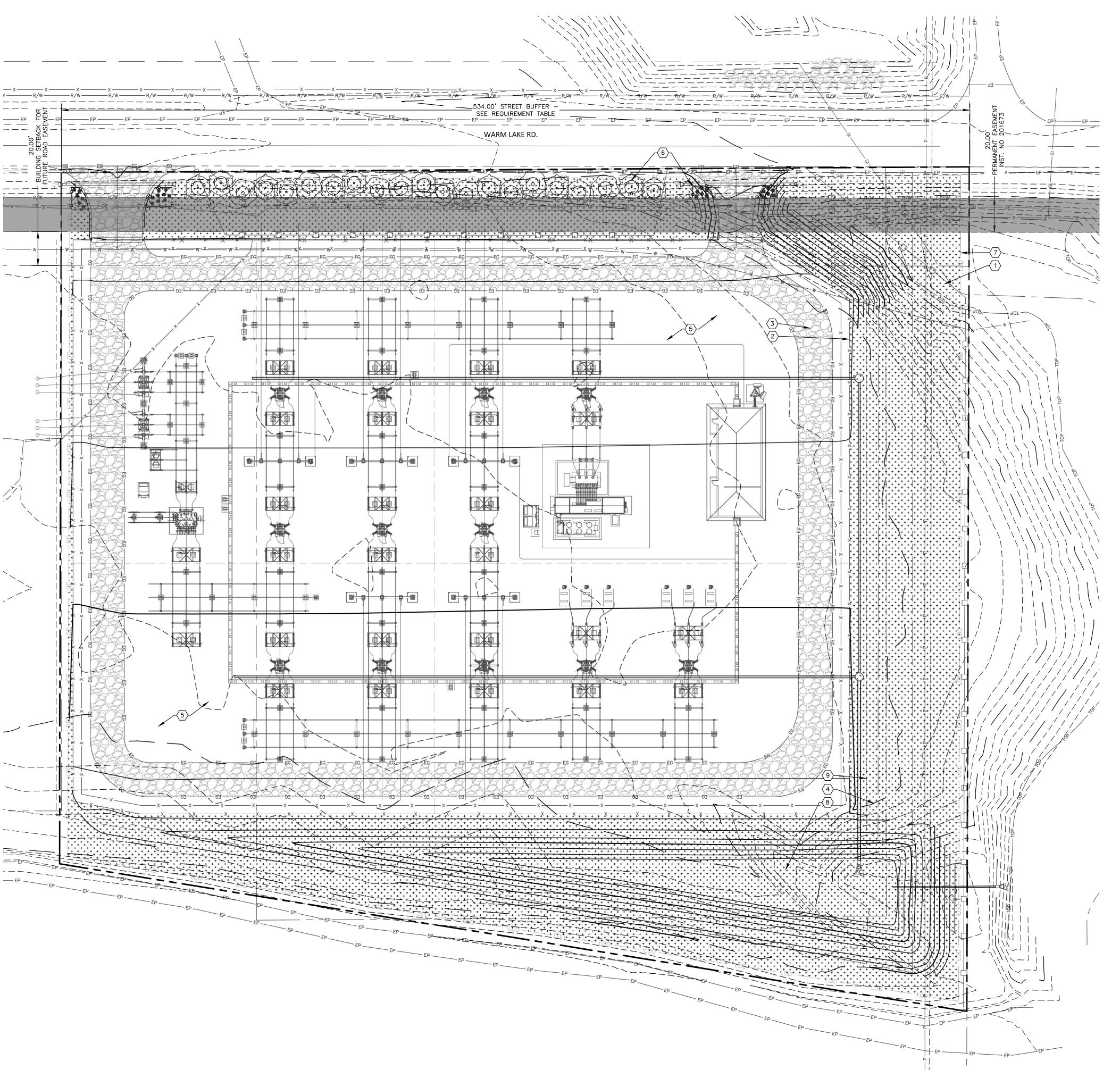


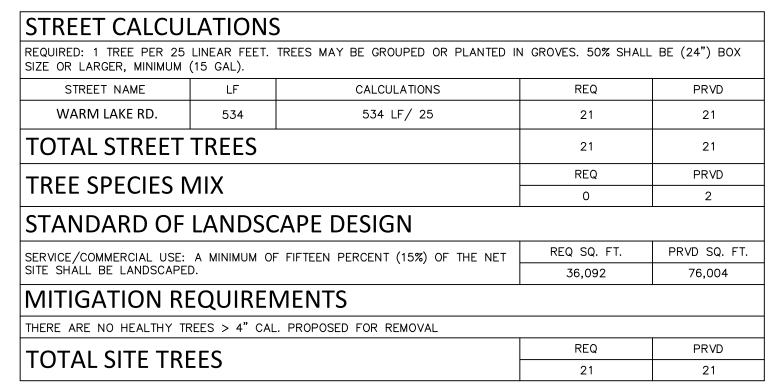






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GENERAL LANDSCAPE NOTES

- 1. CONTRACTOR SHALL LOCATE AND IDENTIFY EXISTING UNDERGROUND AND OVERHEAD UTILITIES WITHIN CONTRACT WORK AREAS PRIOR TO CONSTRUCTION. CONTACT DIG LINE, INC. @ 1.800.342.1585. PROVIDE ADEQUATE MEANS OF PROTECTION OF UTILITIES AND SERVICES DESIGNATED TO REMAIN. REPAIR UTILITIES DAMAGED DURING SITE WORK OPERATIONS AT CONTRACTOR'S EXPENSE.
- 2. ALL PLANT MATERIAL SHALL CONFORM TO THE AMERICAN NURSERYMAN STANDARDS FOR TYPE AND SIZE SHOWN.
- 3. ALL PROPOSED LANDSCAPING TO BE INSTALLED WITHIN THE LIMIT OF DISTURBANCE, THE INSTALLATION OF NEW LANDSCAPE IS NOT PERMITTED OUTSIDE OF THE L.O.D.

GENERAL IRRIGATION NOTES

1. ALL PLANT MATERIALS TO BE WATERED BY AN IRRIGATION SYSTEM.

- 2. COVERAGE; THE IRRIGATION SYSTEM SHALL BE DESIGNED TO PROVIDE ONE HUNDRED PERCENT (100%) COVERAGE WITH HEAD TO HEAD SPACING OR TRIANGULAR SPACING AS APPROPRIATE.
- 3. MATCHED PRECIPITATION RATES: SPRINKLER HEADS SHALL HAVE MATCHED PRECIPITATION RATES WITHIN EACH CONTROL VALVE.
- 4. IRRIGATION DISTRICTS: SPRINKLER HEADS IRRIGATING LAWN OR OTHER HIGH WATER DEMAND AREAS SHALL BE CIRCUITED SO THAT THEY ARE ON THE SEPARATE ZONE OR DISTRICT FROM THOSE IRRIGATING TREES, SHRUBS, OR OTHER REDUCED WATER DEMAND
- 5. OVERSPRAY: SPRINKLER HEADS SHALL BE ADJUSTED TO REDUCE OVERSPRAY ONTO IMPERVIOUS SURFACES SUCH AS STREETS, SIDEWALKS, DRIVEWAYS, AND PARKING AREAS.

KEY NOTES (TYPICAL)

- 1. ALL DISTURBED AREAS OUTSIDE OF FENCE AREA TO RECEIVE NATIVE HYRDOSEED. CONTRACTOR TO FIELD VERIFY LIMITS OF DISTURBANCE. HYDROSEED AT A RATE PER MANUFACTURERS RECOMMENDATIONS. ALL EXISTING VIABLE VEGETATION TO REMAIN IN THIS AREA. PRESERVE AND PROTECT. VIABILITY OF VEGETATION SHALL BE DETERMINED POST CONSTRUCTION, FINAL DECISION PER DEVELOPER.
- 2. 7' HEIGHT CHAINLINK FENCE OR APPROVED EQUAL. SEE L2.0-3.
- 3. PROPOSED GRAVEL DRIVE. REFER TO CIVIL PLANS FOR SPECIFICATIONS.
- 4. SEE GRADING PLANS FOR SPECIFICATIONS ON PROPOSED BERMING.
- 5. SEE CIVIL PLANS FOR GROUND TREATMENT WITHIN FENCED AREA.
- 6. TREE AND SHRUB TEMPORARY PROTECTION FENCING. ALL FENCING SHOULD BE INSTALLED AT A MINIMUM RADIUS OF 6' FROM THE CLEAR ROOT ZONE. SEE L2.0 FOR CORRESPONDING DETAILS.
- 7. LIMIT OF DISTURBANCE (L.O.D). NO PROPOSED LANDSCAPING PERMITTED OUTSIDE OF THESE LIMITS.
- 8. DETENTION BASIN REFER TO PLANT SCHEDULE FOR SEEDING TYPE. SEED AT A RATE PER MANUFACTURERS RECOMMENDATIONS. ADDITIONAL SEEDING TO BE ADDED DEPENDENT ON FINAL SLOPE OF BASIN TO AID IN THE PREVENTION OF EROSION.
- 9. 10-FOOT UNOBSTRUCTED CLEAR ZONE FROM FENCE LINE VEGETATION TO NOT EXCEED 6-INCHES IN HEIGHT WITHIN THE AREA.

PLANT SCHEDULE

SYMBOL	BOTANICAL / COMMON NAME	SIZE	MATURE HXW	CLASS	QTY
DECIDUO	US TREES				
\bigcirc	AMELANCHIER X GRANDIFLORA 'AUTUMN BRILLIANCE' SERVICEBERRY	2" CAL. B&B	25'X2Ø'	CLASS I	14
0	PRUNUS VIRGINIANA 'CANADA RED' CANADA RED CHOKECHERRY	2" CAL. B&B	30'X20'	CLASS I	7
SYMBOL	BOTANICAL / COMMON NAME	SIZE	MATURE HXW		QTY
PERENNIA	ALS				
#	BALSAMORHIZA SAGITTATA ARROWLEAF BALSAMROOT	1 GAL.	2'X2'		27
SYMBOL	BOTANICAL / COMMON NAME	CONT			QTY
SOD/SEE	NATIVE SEED MIX ID PF CRP/RANGE NATIVE GRASS W/FORBS MIX				
	TO OWNER OR OWNER'S REPRESENTATIVE FOR APPROVAL PRIOR TO INSTALLATION				
+ + + + + + + + + + + + + + + + + + + +	SEED MIX INCLUDES: WHEATGRASS, THICKSPIKE	NONE			76,004 SF

++++++ SEED MIX INCLUDES: WHEATGRASS, THICKSPIKE NONE WHEATGRASS, SLENDER WHEATGRASS, SNAKE RIVER FESCUE, IDAHO WHEATGRASS, BLUEBUNCH, ALFALFA, BLANKETFLOWER, BLUE FLAX AND SMALL

1. MINIMUM BOX SIZE OF TREES TO BE 24" - WHICH IS EQUIVALENT TO 1.5-2.5" CALIPER.



CADE SWITCHING ST. VALLEY COUNTY

PLAN

LANDSCAPE

DESIGN BY:	BL
DRAWN BY:	BL
CHECKED BY:	AY
DATE:	7.10.25
PROJECT:	25-110
SHEET NO.	

DECIDUOUS TREE PLANTING AND STAKING DETAIL

AT FINISH GRADE. DEPTH SHALL BE SAME AS THE ROOTBALL. SHRUB PLANTING DETAIL

I ROOTBALL

DEPTH

PLANTING PIT

SHALL BE A

MIN. OF TWICE

THE ROOTBALL 6" MIN.

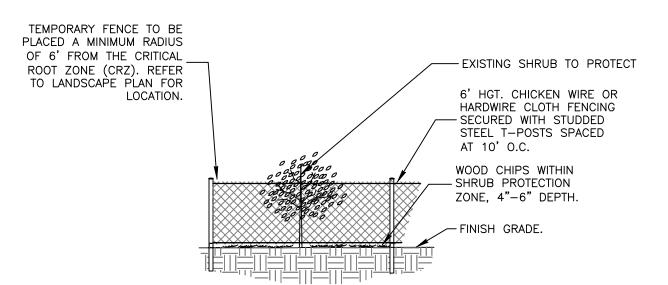


7-FOOT HEIGHT CHAINLINK FENCE

TEMPORARY FENCE TO BE PLACED A MINIMUM RADIUS OF 6' FROM THE CRITICAL - EXISTING TREE TO PRESERVE ROOT ZONE (CRZ). THE PROTECTION AREA UNDER -- DRIP LINE THE BRANCHES (DRIPLINE) SHOULD BE ADEQUATE.
REFER TO LANDSCAPE PLAN 6' HGT. CHICKEN WIRE OR HARDWIRE CLOTH FENCING FOR LOCATION. — SECURED WITH STUDDED STEEL T-POSTS SPACED AT 10' O.C. WOOD CHIPS WITHIN TREE PROTECTION ZONE, 4"-6" - FINISH GRADE.

- 1. NO VEHICULAR TRAFFIC, STOCKPILING OF MATERIALS, OR STORAGE OF EQUIPMENT OR MACHINERY ALLOWED WITHIN LIMIT OF FENCING. FENCING TO BE REMOVED AT COMPLETION OF THE FOLLOWING BLOOM SEASON OR THE END OF THE FIRST GROWING SEASON TO PREVENT THE TREE FROM BEING GIRDLED BY THE PROTECTION. REMOVAL OF THE FENCING IS AT THE DISCRETION OF THE CONTRACTOR/OWNER. 2. IT IS RECOMMENDED THE CONTRACTOR/OWNER CHECK FOR DAMAGE AND LOOSEN THE
- PROTECTION FENCING AS THE VEGETATION GROWS. 3. FENCING SHALL COMPLETELY ENCIRCLE THE PROPOSED VEGETATION. PROVIDE 6-FOOT HEIGHT CONSTRUCTION FENCING, SECURED WITH 8-FOOT HGT. STUDDED T-POSTS. POSTS SHALL BE PLACED MAXIMUM 10' O.C.

TREE PROTECTION FENCING DETAIL



- MULCH PER PLAN

_ 3" HT. WATERING

FERTILIZER TABLETS, ___ 2"-6" DEPTH

- BACKFILL SOIL MIX

FOLD BURLAP BACK FROM TOP

— HALF OF ROOTBALL AFTER

ROOTBALL ON UNDISTURBED

NOTE: REMOVE TREATED

OR SYNTHETIC BURLAP

COMPLETELY. REMOVE

ANY SOIL AND/OR

MULCH AWAY FROM

TREE CROWN AFTER INSTALLATION.

BASIN BERM

MIN

PIT SHALL BE A MIN. 2 TIMES WIDER

THAN ROOTBALL AT BASE AND A

MIN. 3 TIMES WIDER THAN ROOTBALL

- 1. NO VEHICULAR TRAFFIC, STOCKPILING OF MATERIALS, OR STORAGE OF EQUIPMENT OR MACHINERY ALLOWED WITHIN LIMIT OF FENCING. FENCING TO BE REMOVED AT COMPLETION OF THE FOLLOWING BLOOM SEASON OR THE END OF THE FIRST GROWING SEASON. REMOVAL OF THE FENCING IS AT THE DISCRETION OF THE CONTRACTOR/OWNER.
- 2. IT IS RECOMMENDED THE CONTRACTOR/OWNER CHECK FOR DAMAGE AND LOOSEN THE PROTECTION FENCING AS THE VEGETATION GROWS. 3. FENCING SHALL COMPLETELY ENCIRCLE THE PROPOSED VEGETATION. PROVIDE 6-FOOT HEIGHT CONSTRUCTION FENCING, SECURED WITH 8-FOOT HGT. STUDDED T-POSTS. POSTS SHALL BE PLACED MAXIMUM 10' O.C.

5 SHRUB PROTECTION FENCING DETAIL NTS

PLANT PALETTE



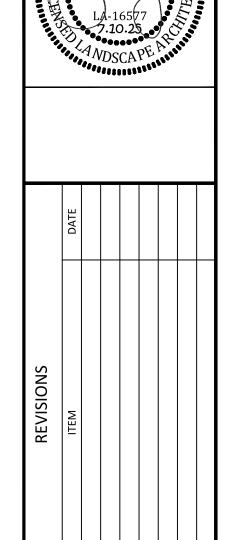
CANADA RED CHOKECHERRY



ARROWLEAF BALSAMROOT



AUTUMN BRILLIANCE SERVICEBERRY

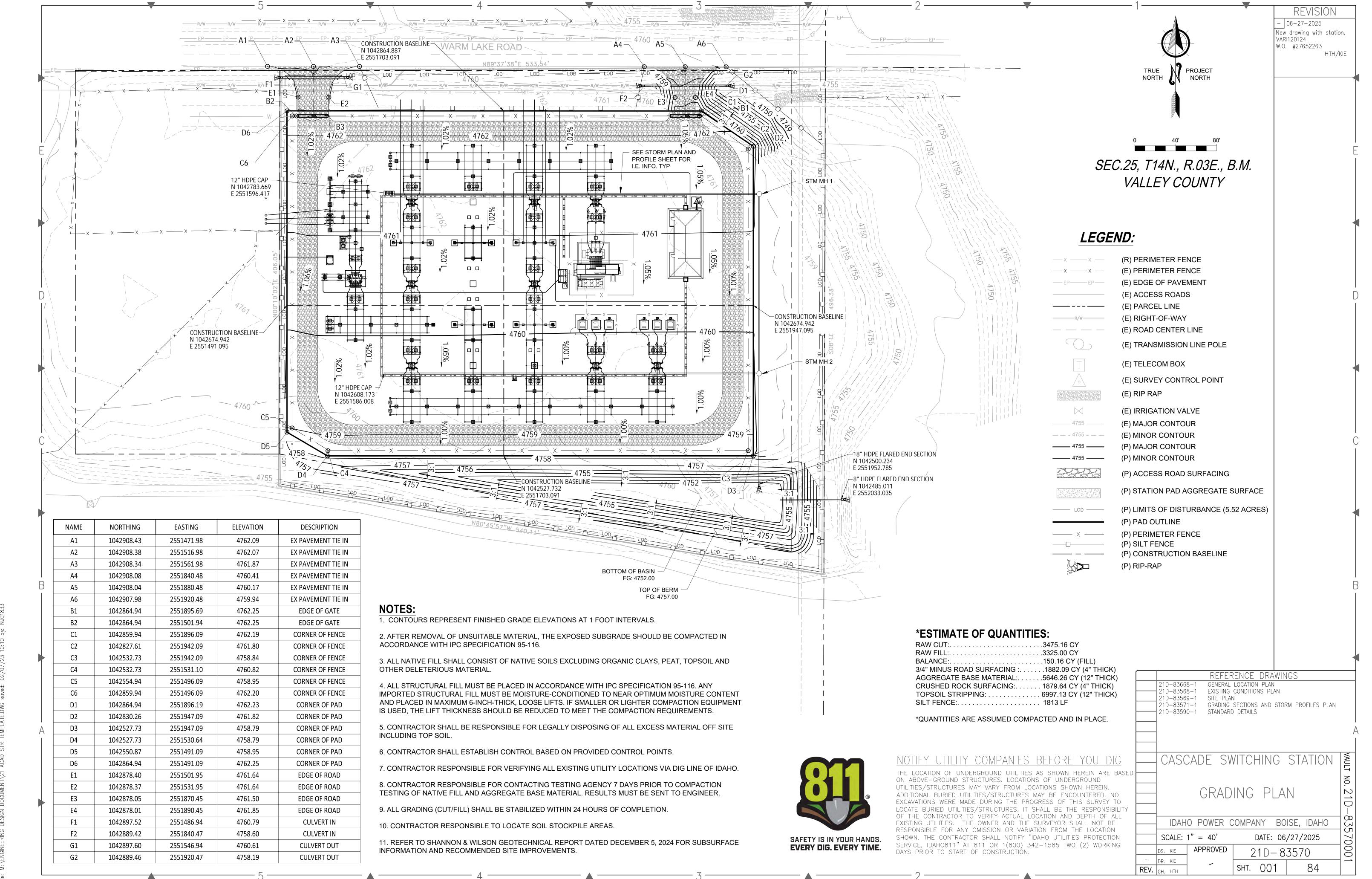


CASCADE SWITCHING STA LANDSCAPE DETAILS

ENGINEERING
5725 NORTH DISCOVERY WAY
BOISE, IDAHO 83713
PHONE (208) 639-6939
kmengllp.com

DESIGN BY:	BL
DRAWN BY:	BL
CHECKED BY:	AY
DATE:	7.10.25
PROJECT:	25-110
SHEET NO.	

L2.0



Primary Owner CANTRELL DONALD J FAMILY TRUST	Property Address	Mailing Address	Legal 2
B-1		PO BOX BOISE ID 83705	
AT&T MOBILITY LLC	19 WARM LAKE RD	1010 PINE 9E L 01 SAINT LOUIS MO 63101	
NISSULA JUDITH RAE	804 N MAIN ST	804 N MAIN ST CASCADE ID 83611	
DUERDEN DOUG & JULIE TRUST		PO BOX CASCADE ID 83611	
PARKER FAMILY TRUST		3546 E IMMIGRANT PASS DR BOISE ID 83716	
J R SIMPLOT COMPANY		PO BOX BOISE ID 83707	
DAVIS JANET CHRISTINE		PO BOX CASCADE ID 83611	
DF DEVELOPMENT LLC		PO BOX CISCO TX 76437	
THORPE FAMILY TRUST	258 WARM LAKE RD	23498 BOISE RIVER RD CALDWELL ID 83607	
DAVIS PHIL & YVETTE FAMILY TRUST	125 WARM LAKE RD	19 WARM LAKE RD CASCADE ID 83611	
DAVIS JOHN CHRISTOPHER	800 N MAIN ST	800 N MAIN ST CASCADE ID 83611	
CASCADE RIVER LLC		19 WARM LAKE HIGHWAY CASCADE ID 83611	
MLINAR DAVE	11857 HIGHWAY 55	1957 W DITCH CREEK DR MERIDIAN ID 83646	
PLEHAL FAMILY REVOCABLE LIVING			
TRUST	10 MARIA KALEA ST	55 W PROSPECTORS DR CASCADE ID 83611	
WRIGHT CHARLES E	11380 LLOYD CT	11380 LLOYD CT CASCADE ID 83611	
STILLWELL DENNIS L	11851 HIGHWAY 55	PO BOX CASCADE ID 83611	
WILLIAMS JANICE RUTH TRUST DUNBRASKY FAMILY REVOCABLE	11821 ROBERTS LN	777 TAYLOR ST # 1A FORT WORTH TX 76102	C/O PDS TAX SERVICES
TRUST	11 TAHOE PLACE	PO BOX CASCADE ID 83611	
CUMMINS RYAN	11365 LLOYD CT	11365 LLOYD CT CASCADE ID 83611	
LINGENFELDER JAN	11853 HIGHWAY 55	PO BOX CASCADE ID 83611	
PAOLINELLI FAMILY TRUST TAKEUCHI FARMS LLC	11857 HIGHWAY 55	5817 N MARUYAMA AVE FRESNO CA 93723 5315 N TROON PLACE BOISE ID 83713	
JACKSON BRUCE M	4 JOSHUA DR	7850 S SADDLE BAG WAY NAMPA ID 83687	

KREISLE WILLIAM H UDALL FREDRIC J UHL SCOT BARCELONA TRUST HOE ROBIN KEALA	8 MARIA KALEA ST 11781 ROBERTS LN 6 MARIA KALEA ST 11915 SMALLEY RD 64 JOSHUA DR	769 E BRAEMERE RD BOISE ID 83702 PO BOX CASCADE ID 83611 4456 S COCHEES WAY BOISE ID 83709 919 E GROUSE DR MERIDIAN ID 83646 64 JOSHUA DR CASCADE ID 83611 20 SANTA TERESITA WAY SANTA BARBARA CA	
HAWS MAX C	11913 SMALLEY RD	93105	
NELSON SHAWN	2 JOSHUA DR	PO BOX MERIDIAN CA 95957	
THOMPSON ASHLEY A SAND DENNIS KALTENECKER GREGORY FRIENDS OF KELLY'S WHITEWATER	620 N MAIN ST SPC 131 6 JOSHUA DR 11925 SMALLEY RD	PO BOX CASCADE ID 83611 6201 N PINTAIL WAY GARDEN CITY ID 83714 6640 SAXTON AVE BOISE ID 83714	
PARK INC	330 KELLY PKY	PO BOX MCCALL ID 83638	C/O RICK LAMM CPA
LITTLE ENTERPRISES LTD PARTNERSHIP REHN GREGORY L TRUST OBRIEN DAVID R	105 POPLAR LN 3 SAN IGNACIO WAY	PO BOX EMMETT ID 83617 PO BOX SUNRIVER OR 97707 58 JOSHUA DR CASCADE ID 83611	C/O BRADLEY J LITTLE
ELLIS JEREMY PARTON ROSS		2647 KNOLLWOOD DR CAMERON PARK CA 95682 2236 E COMISKY ST MERIDIAN ID 83646	
SCHOEN DONALD R BLOOMQUIST BRENDA K	11401 THUNDER CITY RD 5 SAN IGNACIO WAY	236 N 21ST ST PAYETTE ID 83661 5 SAN IGNACIO WAY CASCADE ID 83611	
IDAHO POWER COMPANY GILBERT FARON & ALETA FAMILY		PO BOX BOISE ID 83707	LISA HARDIN
TRUST	299 VISTA POINT BLVD	PO BOX CASCADE ID 83611	
CAMPBELL BLAKE		3780 S CANNON WAY MERIDIAN ID 83642	
WALTER GARY H	11363 LLOYD CT	PO BOX MCCALL ID 83638	
RATTLER CONSTRUCTION LLC	4 MARIA KALEA ST	4341 S SILVER SPUR AVE BOISE ID 83709	

BIDERMAN FAMILY TRUST	11845 HIGHWAY 55	10294 W CULTIS BAY ST GARDEN CITY ID 83714
BIDERMAN DAVID J	11845 HIGHWAY 55	10294 W CULTIS BAY ST GARDEN CITY ID 83714
PETERSON ROBERT & MONA TRUST		11378 LLOYD CT CASCADE ID 83611
ANDRUS DAVID LLOYD BOROW JAMES & MAXINE LIVING	25 ALANA ST	19451 KNOT LN NAMPA ID 83687
TRUST	27 SAN IGNACIO WAY	230 OAKHILL WAY AUBURN CA 95603
WOLFE CINDY L TRUST	10 TITO TR	7158 S WATERMILL WAY SALT LAKE CITY UT 84121
ODELL WILLIAM LEE	11375 LLOYD CT	11375 LLOYD CT CASCADE ID 83611
MARION FAMILY TRUST OF 2011	16 SARAH WAY	12839 S CARRIAGE HILL WAY NAMPA ID 83686
SAYER LAUREL	14 TITO TR	2670 E GREYSTONE CT EAGLE ID 83616
COLWELL DYLAN		303 GOURLEY ST BOISE ID 83705
HANSEN JERALD E	11815 ROBERTS LN	PO BOX CASCADE ID 83611
TOMER LARRY T	18 SARAH WAY	911 TABIRA CT SOUTH LAKE TAHOE CA 96150
SMITH GREGORY J	12 SAN IGNACIO WAY	5 THREE POINT RD CASCADE ID 83611
DU PREEZ KLEINJAN	16 SAN IGNACIO WAY	1307 W WICKSHIRE CT EAGLE ID 83616
KELSAY DANIEL		138 AVENIDA PRESIDIO SAN CLEMENTE CA 92672
GENTRY JAMES R	15 SAN IGNACIO WAY	829 NW 2 NE STREET FRUITLAND ID 83619
RUHL KEVIN M	11 MARIA KALEA ST	11 MARIA KALEA ST CASCADE ID 83611
RED FOX RANCH LLC	5 JOSHUA DR	5 JOSHUA DR CASCADE ID 83611
HOWE INGPING C	43 SAN IGNACIO WAY	PO BOX WRIGHTWOOD CA 92397
DAVIS F PHILLIP	5 EUZKADI POINT	19 WARM LAKE HIGHWAY CASCADE ID 83611
FITZGERALD JOSEPH	35 SAN IGNACIO WAY	35 SAN IGNACIO WAY CASCADE ID 83611
ROMAN CATHOLIC DIOCESE OF		
BOISE	101 VISTA POINT BLVD	1501 FEDERAL WAY BOISE ID 83705
WISBEY GEORGE	14 TAHOE PLACE	PO BOX CASCADE ID 83611
NIEZWAAG KRISTA	40 SAN IGNACIO WAY	6516 N KIRKWOOD DR BOISE ID 83709

GILBERT FARON & ALETA TRUST HARTMAN RANDAL G URANGA RUFUS	300 VISTA POINT BLVD 38 SAN IGNACIO WAY 17 SAN IGNACIO WAY	PO BOX CASCADE ID 83611 PO BOX BOISE ID 83707 PO BOX HOMEDALE ID 83628	
SIMPLOT INDUSTRIES INC DILLON TIMOTHY L PROVANCHER BELINDA L ORMONDE EDWARD F	25 SAN IGNACIO WAY 2 MARIA KALEA ST	PO BOX BOISE ID 83707 3745 MAES RD WEST BRANCH MI 48661 PO BOX DONNELLY ID 83615 PO BOX MCCALL ID 83638	
TRANSPORTATION DEPT OF (C/B)	11729 HIGHWAY 55	PO BOX BOISE ID 83707	
DAVIS FAMILY REVOCABLE TRUST CALDWELL KATLIN WILLIAMS MICHAEL	9 SAN IGNACIO WAY 23 SAN IGNACIO WAY 37 REHN LOOP	PO BOX CASCADE ID 83611 125 WARM LAKE HWY CASCADE ID 83611 2373 E LAGRANGE DR MERIDIAN ID 83642	
BENTCEDAR INTERNATIONAL & IRR FAM TRUST CLOW RICHARD D & LEAH LYNN FAMILY TRUST	4 GERNIKA LN 21 ALANA DR	409 BROAD ST STE 103 SEWICKLEY PA 15143 C	C/O JOE NAGEL
DEROOS JAMES MATTHEW		PO BOX CASCADE ID 83611	
WISBEY GEORGE THOMAS LYLE ANDREW HUEY RANDY	4 TAHOE PLACE 10 REHN LOOP 4 EUZKADI PT	PO BOX CASCADE ID 83611 1786 N PRESTWICK WAY EAGLE ID 83616 2218 W THREE LAKES DR MERIDIAN ID 83646	
BELL MARIE CASCADE CITY OF CARRINGTON ROBERT HIBBARD EMMETT D REED CHRISTINA	18 TITO TR	5225 ORRVILLE AVE WOODLAND HILLS CA 91367 PO BOX CASCADE ID 83611 9913 W SKYCREST DR BOISE ID 83704 702 N SENITA WAY EAGLE ID 83616 4316 W HOLMES ST BOISE ID 83706	

CARUSO LAURA B RUBERRY SAMUEL J JENSEN ROCHELLE 171 LITTLE DONNER DR

10 AUGUSTUS WAY

PO BOX CASCADE ID 83611 6303 BERMUDA DR BOISE ID 83709 1366 E VERSAILLES CT BOISE ID 83706

Property Owner List - 300' + Radius for Parcel No RP14N03E250005

TRUST B-1
PO BOX
BOISE ID 83705

AT&T MOBILITY LLC 1010 PINE 9E L 01 SAINT LOUIS MO 63101 NISSULA JUDITH RAE 804 N MAIN ST CASCADE ID 83611

PO BOX CASCADE ID 83611

PARKER FAMILY TRUST 3546 E IMMIGRANT PASS DR BOISE ID 83716 J R SIMPLOT COMPANY
PO BOX
BOISE ID 83707

DAVIS JANET CHRISTINE
PO BOX
CASCADE ID 83611

PO BOX CISCO TX 76437

THORPE FAMILY TRUST 23498 BOISE RIVER RD CALDWELL ID 83607

DAVIS PHIL & YVETTE FAMILY
TRUST
19 WARM LAKE RD
CASCADE ID 83611

DAVIS JOHN CHRISTOPHER 800 N MAIN ST CASCADE ID 83611 CASCADE RIVER LLC 19 WARM LAKE HIGHWAY CASCADE ID 83611

MLINAR DAVE 1957 W DITCH CREEK DR MERIDIAN ID 83646 PLEHAL FAMILY REVOCABLE LIVING TRUST 55 W PROSPECTORS DR CASCADE ID 83611 WRIGHT CHARLES E 11380 LLOYD CT CASCADE ID 83611

PO BOX CASCADE ID 83611

WILLIAMS JANICE RUTH TRUST 777 TAYLOR ST # 1A FORT WORTH TX 76102 DUNBRASKY FAMILY REVOCABLE
TRUST
PO BOX
CASCADE ID 83611

CUMMINS RYAN 11365 LLOYD CT CASCADE ID 83611 PO BOX CASCADE ID 83611

PAOLINELLI FAMILY TRUST 5817 N MARUYAMA AVE FRESNO CA 93723

TAKEUCHI FARMS LLC 5315 N TROON PLACE BOISE ID 83713 JACKSON BRUCE M 7850 S SADDLE BAG WAY NAMPA ID 83687 KREISLE WILLIAM H 769 E BRAEMERE RD BOISE ID 83702

PO BOX CASCADE ID 83611

UHL SCOT 4456 S COCHEES WAY BOISE ID 83709 919 E GROUSE DR MERIDIAN ID 83646

HOE ROBIN KEALA 64 JOSHUA DR CASCADE ID 83611 HAWS MAX C 20 SANTA TERESITA WAY SANTA BARBARA CA 93105 NELSON SHAWN
PO BOX
MERIDIAN CA 95957

THOMPSON ASHLEY A
PO BOX
CASCADE ID 83611

SAND DENNIS 6201 N PINTAIL WAY GARDEN CITY ID 83714 KALTENECKER GREGORY 6640 SAXTON AVE BOISE ID 83714

FRIENDS OF KELLY'S
WHITEWATER PARK INC
PO BOX
MCCALL ID 83638

PARTNERSHIP
PO BOX
EMMETT ID 83617

REHN GREGORY L TRUST
PO BOX
SUNRIVER OR 97707

OBRIEN DAVID R 58 JOSHUA DR CASCADE ID 83611 ELLIS JEREMY 2647 KNOLLWOOD DR CAMERON PARK CA 95682 PARTON ROSS 2236 E COMISKY ST MERIDIAN ID 83646

SCHOEN DONALD R 236 N 21ST ST PAYETTE ID 83661 BLOOMQUIST BRENDA K 5 SAN IGNACIO WAY CASCADE ID 83611 PO BOX BOISE ID 83707

GILBERT FARON & ALETA FAMILY
TRUST
PO BOX
CASCADE ID 83611

CAMPBELL BLAKE 3780 S CANNON WAY MERIDIAN ID 83642 WALTER GARY H
PO BOX
MCCALL ID 83638

RATTLER CONSTRUCTION LLC 4341 S SILVER SPUR AVE BOISE ID 83709 BIDERMAN FAMILY TRUST 10294 W CULTIS BAY ST GARDEN CITY ID 83714 BIDERMAN DAVID J 10294 W CULTIS BAY ST GARDEN CITY ID 83714

PETERSON ROBERT & MONA TRUST 11378 LLOYD CT CASCADE ID 83611 ANDRUS DAVID LLOYD 19451 KNOT LN NAMPA ID 83687 BOROW JAMES & MAXINE LIVING TRUST 230 OAKHILL WAY AUBURN CA 95603

WOLFE CINDY L TRUST 7158 S WATERMILL WAY SALT LAKE CITY UT 84121 ODELL WILLIAM LEE 11375 LLOYD CT CASCADE ID 83611 MARION FAMILY TRUST OF 2011 12839 S CARRIAGE HILL WAY NAMPA ID 83686

SAYER LAUREL 2670 E GREYSTONE CT EAGLE ID 83616 COLWELL DYLAN 303 GOURLEY ST BOISE ID 83705 HANSEN JERALD E
PO BOX
CASCADE ID 83611

TOMER LARRY T 911 TABIRA CT SOUTH LAKE TAHOE CA 96150 SMITH GREGORY J 5 THREE POINT RD CASCADE ID 83611 DU PREEZ KLEINJAN 1307 W WICKSHIRE CT EAGLE ID 83616 KELSAY DANIEL 138 AVENIDA PRESIDIO SAN CLEMENTE CA 92672 GENTRY JAMES R 829 NW 2 NE STREET FRUITLAND ID 83619 RUHL KEVIN M 11 MARIA KALEA ST CASCADE ID 83611

RED FOX RANCH LLC 5 JOSHUA DR CASCADE ID 83611 HOWE INGPING C
PO BOX
WRIGHTWOOD CA 92397

DAVIS F PHILLIP 19 WARM LAKE HIGHWAY CASCADE ID 83611

FITZGERALD JOSEPH 35 SAN IGNACIO WAY CASCADE ID 83611 ROMAN CATHOLIC DIOCESE OF BOISE 1501 FEDERAL WAY BOISE ID 83705 WISBEY GEORGE
PO BOX CASCADE ID 83611

NIEZWAAG KRISTA 6516 N KIRKWOOD DR BOISE ID 83709 GILBERT FARON & ALETA TRUST
PO BOX
CASCADE ID 83611

PO BOX BOISE ID 83707

URANGA RUFUS
PO BOX
HOMEDALE ID 83628

PO BOX BOISE ID 83707

DILLON TIMOTHY L 3745 MAES RD WEST BRANCH MI 48661

PROVANCHER BELINDA L
PO BOX
DONNELLY ID 83615

ORMONDE EDWARD F
PO BOX
MCCALL ID 83638

TRANSPORTATION DEPT OF (C/B)
PO BOX
BOISE ID 83707

DAVIS FAMILY REVOCABLE TRUST
PO BOX
CASCADE ID 83611

CALDWELL KATLIN 125 WARM LAKE HWY CASCADE ID 83611 WILLIAMS MICHAEL 2373 E LAGRANGE DR MERIDIAN ID 83642

BENTCEDAR INTERNATIONAL &
IRR FAM TRUST
409 BROAD ST STE 103
SEWICKLEY PA 15143

CLOW RICHARD D & LEAH LYNN FAMILY TRUST 2950 NW 4TH AVE FRUITLAND ID 83619 PO BOX CASCADE ID 83611

PO BOX CASCADE ID 83611

LYLE ANDREW 1786 N PRESTWICK WAY EAGLE ID 83616 HUEY RANDY 2218 W THREE LAKES DR MERIDIAN ID 83646

BELL MARIE 5225 ORRVILLE AVE WOODLAND HILLS CA 91367 PO BOX CASCADE ID 83611

CARRINGTON ROBERT 9913 W SKYCREST DR BOISE ID 83704 HIBBARD EMMETT D 702 N SENITA WAY EAGLE ID 83616 REED CHRISTINA 4316 W HOLMES ST BOISE ID 83706 PO BOX CASCADE ID 83611

RUBERRY SAMUEL J 6303 BERMUDA DR BOISE ID 83709 JENSEN ROCHELLE 1366 E VERSAILLES CT BOISE ID 83706